

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
2011 ENERGY SERVICE AND STRANDED COST RECOVERY RECONCILIATION

2011 QUARTERLY FILING - APRIL THRU JUNE 2011
000s

Stranded Cost (SC) Balances

	<u>03/31/11</u> Stranded Cost Balance	(Decr)/Incr for the three months ended <u>06/30/11</u>	<u>06/30/11</u> Stranded Cost Balance
1 Part 1 - Rate recovery bonds (RRB)	\$ 116,645	\$ (13,004)	\$ 103,641
2 Part 2 - IPP Bio-energy Savings	1,236	(73)	1,163
3 IPP Buyouts/Buydowns & Savings	9,787	(402)	9,385
4 IPP Buyouts/Buydowns/Adjustments	-	-	-
5 Cumulative Net SCRC (Over)/Under Recovery	<u>(3,854)</u>	<u>1,710</u>	<u>(2,144)</u>
6 Total stranded cost (L1+L2+L3+L4+L5)	<u>\$ 123,815</u>	<u>\$ (11,769)</u>	<u>\$ 112,045</u>

Stranded Cost Recovery Charge (SCRC)

	Total for the three months ended <u>06/30/11</u>
7 Revenues:	
8 Stranded Cost Recovery Revenues	<u>\$ 21,632</u>
9 Cost:	
10 Part 1 - RRBs, principal, interest & fees	14,833
11 Part 2 - Ongoing cost	<u>8,508</u>
12 Total cost (L10+L11):	<u>\$ 23,342</u>
13 Net SCRC (Over)/Under Recovery (L12-L8)	<u>\$ 1,710</u>

Notes:

All amounts above are supported on page 2.
Amounts shown above may not add due to rounding.

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Stranded Cost (SC) Balances

Reference	01/01/11 Stranded Cost Balance	January	February	March	April	May	June	July	August	September	October	November	December	Stranded Cost Balance
		2011	2011	2011	2011	2011	2011	2011	2011	2011	2011	2011		
1 Part 1 - Rate recovery bonds (RRB)	Page 4	\$ 129,780	\$ (4,232)	\$ (4,451)	\$ (4,451)	\$ (4,451)	\$ (4,276)	\$ (4,276)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 103,641
2 Part 2 - IPP Bio-energy Savings	Page 5	1,309	(24)	(24)	(24)	(24)	(24)	(24)						1,163
IPP Buyouts/Buydowns & Savings	Page 5	10,190	(134)	(134)	(134)	(134)	(134)	(134)						9,385
3 Cumulative SCRC (Over)/Under Recovery	L11	(2,435)	(2,205)	83	703	964	699	46	-	-	-	-	-	(2,144)
4 Total stranded cost		\$ 138,844	\$ (6,595)	\$ (4,527)	\$ (3,907)	\$ (3,646)	\$ (3,735)	\$ (4,388)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 112,046

Stranded Cost Recovery Charge (SCRC)

	January	February	March	April	May	June	July	August	September	October	November	December	Total
	2011	2011	2011	2011	2011	2011	2011	2011	2011	2011	2011	2011	2011
5 Revenues:													
6 Stranded Cost Recovery Revenues	Page 3	\$ 8,249	\$ 7,308	\$ 7,615	\$ 6,775	\$ 7,283	\$ 7,574	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 44,804
7 Cost:													
8 Part 1 - RRBs, principle, interest and fees	Page 4	4,963	5,116	5,114	5,114	4,860	4,860	-	-	-	-	-	30,025
9 Part 2 - Ongoing costs	Page 5	1,081	2,275	3,205	2,625	3,122	2,760	-	-	-	-	-	15,070
10 Total Stranded Cost (L8+L9)		6,044	7,391	8,318	7,739	7,982	7,620	-	-	-	-	-	45,095
11 Net SCRC (Over)/Under Recovery (L10-L6)		\$ (2,205)	\$ 83	\$ 703	\$ 964	\$ 699	\$ 46	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 292

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<u>Revenue By Class</u>	<u>January 2011</u>	<u>February 2011</u>	<u>March 2011</u>	<u>April 2011</u>	<u>May 2011</u>	<u>June 2011</u>	<u>July 2011</u>	<u>August 2011</u>	<u>September 2011</u>	<u>October 2011</u>	<u>November 2011</u>	<u>December 2011</u>	<u>Total 2011</u>
1 <u>Stranded Cost Revenue</u>													
2 Residential	\$ 3,938	\$ 3,680	\$ 3,317	\$ 3,084	\$ 2,622	\$ 2,972	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 19,613
3 Commercial	3,250	3,100	2,963	3,001	2,757	3,305	-	-	-	-	-	-	18,377
4 Manufacturing	1,140	1,174	1,159	1,205	1,164	1,262	-	-	-	-	-	-	7,106
5 Public street lights	30	25	23	21	17	17	-	-	-	-	-	-	133
6 Subtotal	8,359	7,979	7,462	7,311	6,560	7,557	-	-	-	-	-	-	45,227
7 Unbilled SCRC accrual	4,519	3,848	4,001	3,465	4,188	4,205	-	-	-	-	-	-	24,224
8 Prior month reversal	(4,628)	(4,519)	(3,848)	(4,001)	(3,465)	(4,188)	-	-	-	-	-	-	(24,648)
9 Net SCRC Unbilled	(110)	(671)	153	(536)	722	17	-	-	-	-	-	-	(424)
10 Net SCRC Revenue	<u>\$ 8,249</u>	<u>\$ 7,308</u>	<u>\$ 7,615</u>	<u>\$ 6,775</u>	<u>\$ 7,283</u>	<u>\$ 7,574</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ 44,804</u>
11 <u>Energy Service Revenue</u>													
12 Residential	\$ 27,400	\$ 25,836	\$ 23,266	\$ 21,599	\$ 18,317	\$ 20,727	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 137,146
13 Commercial	13,422	13,077	12,358	11,917	10,824	12,274	-	-	-	-	-	-	73,871
14 Manufacturing	1,871	1,978	1,919	1,901	1,774	1,805	-	-	-	-	-	-	11,248
15 Public street lights	107	90	82	72	57	56	-	-	-	-	-	-	464
16 Subtotal	42,800	40,981	37,625	35,489	30,972	34,862	-	-	-	-	-	-	222,729
17 Unbilled ES accrual	23,381	19,814	20,242	16,838	18,417	19,961	-	-	-	-	-	-	118,653
18 Prior month reversal	(22,898)	(23,381)	(19,814)	(20,242)	(16,838)	(18,417)	-	-	-	-	-	-	(121,590)
19 Net ES Unbilled	483	(3,567)	429	(3,405)	1,579	1,545	-	-	-	-	-	-	(2,937)
20 Net ES Revenue	<u>\$ 43,283</u>	<u>\$ 37,414</u>	<u>\$ 38,054</u>	<u>\$ 32,084</u>	<u>\$ 32,551</u>	<u>\$ 36,407</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ 219,793</u>

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SCRC Part 1 Amortization of Securitized Assets	January 2011	February 2011	March 2011	April 2011	May 2011	June 2011	July 2011	August 2011	September 2011	October 2011	November 2011	December 2011	Total 2011
1 Principal													
2 Amortization of Seabrook cost	\$ 4,011	\$ 4,218	\$ 4,218	\$ 4,218	\$ 4,052	\$ 4,052	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 24,770
3 Amortization of MP 3	127	134	134	134	129	129	-	-	-	-	-	-	787
4 Amortization of RRB1 financing cost	94	99	99	99	95	95	-	-	-	-	-	-	583
5 Total	4,232	4,451	4,451	4,451	4,276	4,276	-	-	-	-	-	-	26,139
6 Interest and Fees													
7 RRB1 Interest	675	609	609	609	534	534	-	-	-	-	-	-	3,570
8 Net RRB fees	55	55	53	53	50	50	-	-	-	-	-	-	316
9 Total	730	664	662	662	584	584	-	-	-	-	-	-	3,886
10 Total SCRC Part 1 cost	\$ 4,963	\$ 5,116	\$ 5,114	\$ 5,114	\$ 4,860	\$ 4,860	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 30,025

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	January 2011	February 2011	March 2011	April 2011	May 2011	June 2011	July 2011	August 2011	September 2011	October 2011	November 2011	December 2011	Total 2011
Part 2 Ongoing Cost Activity													
1 Energy Service Ongoing Costs													
2 IPP at Market Costs (1)	\$ 4,115	\$ 2,090	\$ 2,341	\$ 2,638	\$ 2,231	\$ 1,581	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 14,995
3 2010 ES true-up	59	-	-	-	-	-	-	-	-	-	-	-	59
4 Total Ongoing Cost Applicable to Energy Service	\$ 4,174	\$ 2,090	\$ 2,341	\$ 2,638	\$ 2,231	\$ 1,581	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 15,054
5 SCRC Ongoing Costs													
6 Amortization & Return on IPP buyout/buydown Savings	\$ 225	\$ 240	\$ 263	\$ 278	\$ 271	\$ 240	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 1,518
7 Above Market IPP Costs (1)	1,261	2,431	3,322	2,711	3,199	2,847	-	-	-	-	-	-	15,772
8 Return on deferred taxes	(352)	(340)	(328)	(315)	(303)	(291)	-	-	-	-	-	-	(1,928)
9 Return on Part 2 SCRC, net of deferred taxes	(38)	(37)	(36)	(35)	(34)	(26)	-	-	-	-	-	-	(206)
10 Return on SCRC deferred balance	(15)	(20)	(18)	(14)	(11)	(9)	-	-	-	-	-	-	(86)
11 Yankee Obligation & Amortization	-	-	-	-	-	-	-	-	-	-	-	-	-
12 Net Regulatory Obligations and Amortizations	-	-	-	-	-	-	-	-	-	-	-	-	-
13 DOE Assessment & Amortization	-	-	-	-	-	-	-	-	-	-	-	-	-
14 2010 SCRC true-up	(0)	-	-	-	-	-	-	-	-	-	-	-	(0)
15 Total ongoing costs applicable to SCRC	\$ 1,081	\$ 2,275	\$ 3,205	\$ 2,625	\$ 3,122	\$ 2,760	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 15,070
16 Ongoing Costs Balances													
	<u>03/31/2011</u>		<u>Adjustments</u>		<u>Amortization</u>		<u>06/30/2011</u>						
17 IPP Bio-energy Savings	\$ 1,236		\$ -		\$ 73		\$ 1,163						
18 IPP Buyouts/Buydowns & Savings	9,787		-		402		9,385						
	<u>\$ 11,023</u>		<u>\$ -</u>		<u>\$ 475</u>		<u>\$ 10,548</u>						

(1) IPP ongoing costs are supported on page 9.

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Energy Service Charge (ES)

	Reference	1/1/2011 ES Balance	January 2011	February 2011	March 2011	April 2011	May 2011	June 2011	July 2011	August 2011	September 2011	October 2011	November 2011	December 2011	Total 2011
1 Revenues:															
2 Energy Service	Page 3	\$ 43,283	\$ 37,414	\$ 38,054	\$ 32,084	\$ 32,551	\$ 36,407	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 219,793
3 Cost:															
4 Part 2 - Ongoing costs															
5 - IPP at market	Page 5		4,174	2,090	2,341	2,638	2,231	1,581	-	-	-	-	-	-	15,054
6 - Generation Costs	Page 7		35,338	32,465	33,183	34,151	36,435	32,501	-	-	-	-	-	-	204,073
7 - Return on ES Deferral, net of deferred taxes			22	17	13	14	23	26	-	-	-	-	-	-	115
8 Total Costs (lines 4-7)		\$ 39,534	\$ 34,572	\$ 35,537	\$ 36,804	\$ 38,689	\$ 34,107	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	219,242
9 Net ES (Over)/Under Recovery (line 8 - line 2)		\$ 10,366	\$ (3,749)	\$ (2,842)	\$ (2,517)	\$ 4,719	\$ 6,138	\$ (2,299)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 9,816

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<u>Generation Cost Summary</u>	<u>Reference</u>	<u>January 2011</u>	<u>February 2011</u>	<u>March 2011</u>	<u>April 2011</u>	<u>May 2011</u>	<u>June 2011</u>	<u>July 2011</u>	<u>August 2011</u>	<u>September 2011</u>	<u>October 2011</u>	<u>November 2011</u>	<u>December 2011</u>	<u>Total 2011</u>
1 Generation Cost														
2 Fossil energy costs	Page 8	\$ 19,111	\$ 14,553	\$ 13,178	\$ 7,745	\$ 5,088	\$ 9,294	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 68,969
3 F/H O&M, depr. & taxes	Page 13	9,327	8,886	10,812	14,989	13,338	10,043	-	-	-	-	-	-	67,394
4 Return on rate base	Page 12	3,638	3,650	3,491	3,587	3,587	3,587	-	-	-	-	-	-	21,541
5 Seabrook costs/ (credits)		-	-	-	-	-	(150)	-	-	-	-	-	-	(150)
6 Vermont Yankee		688	623	648	668	655	642	-	-	-	-	-	-	3,924
7 Purchases and sales	Page 10	495	2,505	3,655	5,670	11,938	6,981	-	-	-	-	-	-	31,243
8 ISO -NE Ancillary	Page 10	(560)	184	(798)	165	245	245	-	-	-	-	-	-	(519)
9 Capacity Costs	Page 10	1,200	1,085	1,049	257	601	962	-	-	-	-	-	-	5,155
10 NH RPS	Page 10	873	864	869	869	869	901	-	-	-	-	-	-	5,245
11 RGGI Costs	Page 10	567	115	279	202	114	(4)	-	-	-	-	-	-	1,273
12 Total		\$ 35,338	\$ 32,465	\$ 33,183	\$ 34,151	\$ 36,435	\$ 32,501	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 204,073

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<u>Fossil Energy Costs by Station</u>	<u>January 2011</u>	<u>February 2011</u>	<u>March 2011</u>	<u>April 2011</u>	<u>May 2011</u>	<u>June 2011</u>	<u>July 2011</u>	<u>August 2011</u>	<u>September 2011</u>	<u>October 2011</u>	<u>November 2011</u>	<u>December 2011</u>	<u>Total 2011</u>
1 Fossil Steam													
2 Merrimack (2)	\$ 11,119	\$ 9,312	\$ 9,945	\$ 5,541	\$ 2,665	\$ 8,038	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 46,620
3 Schiller	4,163	3,558	3,213	2,150	2,164	1,534	-	-	-	-	-	-	16,781
4 Newington	3,880	1,700	197	67	46	145	-	-	-	-	-	-	6,035
5 Wyman No. 4	99	164	58	28	6	1	-	-	-	-	-	-	357
6 SO ₂ allowance / NO _x	542	494	473	252	143	308	-	-	-	-	-	-	2,211
7 Other	5	5	(13)	6	4	5	-	-	-	-	-	-	13
8 Total Fossil Steam	\$ 19,808	\$ 15,233	\$ 13,872	\$ 8,045	\$ 5,028	\$ 10,031	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	72,017
9 Internal Combustion													
10 C.T.'s: Lost Nation	5	12	-	1	2	-	-	-	-	-	-	-	20
11 Merrimack	24	-	4	6	-	-	-	-	-	-	-	-	34
12 Schiller	7	-	-	15	2	-	-	-	-	-	-	-	24
13 White Lake	17	2	-	5	6	-	-	-	-	-	-	-	29
14 Total Internal Combustion	\$ 53	\$ 14	\$ 4	\$ 26	\$ 10	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	106
15 NWPP Credits (1)	(749)	(694)	(698)	(327)	50	(737)	-	-	-	-	-	-	\$ (3,155)
16 Total Fossil Energy Costs (Line 8 + Line 14 + Line 15)	\$ 19,111	\$ 14,553	\$ 13,178	\$ 7,745	\$ 5,088	\$ 9,294	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 68,969

(1) See Page 11, Line 9.

(2) February 2011 includes a credit of \$1.4 M for resale of 30,000 tons of coal.

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PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
2011 ENERGY SERVICE AND STRANDED COST RECOVERY RECONCILIATION
FOR THE MONTH ENDING APRIL 30, 2011

SESD NO.	PROJECT NAME	KWHR PURCHASED	ENERGY PAYMENT	CAPACITY PAYMENT	--PAYMENT--		NET PAYMENT AMOUNT
					ENERGY (CENTS/KWHR)	TOTAL	
001	Franklin Falls	387,367	17,629.41	2,206.96	4.55	5.12	19,836.37
004	Swans Falls Hydro	340,766	14,868.25	646.80	4.36	4.55	15,515.05
005	Stevens Mill	0	0.00	533.12	0.00	0.00	533.12
008	Cocheco Falls	411,699	17,565.20	2,034.48	4.27	4.76	19,599.68
009	China Mills Dam	519,163	21,950.14	1,909.04	4.23	4.60	23,859.18
011	Milton Mills Hydro	0	0.00	4,068.96	0.00	0.00	4,068.96
012	Newfound Hydro	948,800	117,366.56	4,913.20	12.37	12.89	122,279.76
014	Sunapee Hydro	358,518	15,094.66	1,199.52	4.21	4.54	16,294.18
017	Nashua Hydro	546,000	67,485.60	5,638.47	12.36	13.39	73,124.07
018	Greggs Falls	2,205,699	91,749.43	5,476.24	4.16	4.41	97,225.67
019	Mine Falls	2,004,308	87,571.40	6,009.36	4.37	4.67	93,580.76
021	Pine Valley Mill	234,297	10,027.63	1,058.11	4.28	4.73	11,085.74
023	Lakeport Dam	320,436	13,539.06	1,332.80	4.23	4.64	14,871.86
024	West Hopkinton Hydro	450,400	40,536.00	0.00	9.00	9.00	40,536.00
025	Lisbon Hydro	324,052	13,622.84	1,305.36	4.20	4.61	14,928.20
028	Marlow Power	64,227	3,000.17	250.88	4.67	5.06	3,251.05
029	Sugar River Hydro	104,800	10,762.96	700.73	10.27	10.94	11,463.69
032	Great Falls Upper	948,034	39,886.83	0.00	4.21	4.21	39,886.83
033	Great Falls Lower	727,200	65,448.00	0.00	9.00	9.00	65,448.00
034	Waterloom Falls	57,024	2,441.18	172.68	4.28	4.58	2,613.86
037	Hosiery Mill Dam	0	0.00	1,065.46	0.00	0.00	1,065.46
038	Wyandotte Hydro	62,956	2,682.19	319.64	4.26	4.77	3,001.83
039	Clement Dam	1,478,820	64,453.83	6,675.76	4.36	4.81	71,129.59
040	Lochmere Dam	546,240	23,328.24	2,073.68	4.27	4.65	25,401.92
044	Rollinsford Hydro	1,000,800	82,065.60	0.00	8.20	8.20	82,065.60
045	Pembroke Hydro	1,880,305	78,396.33	0.00	4.17	4.17	78,396.33
049	Bell Mill/Elm St. Hydro	0	0.00	77.15	0.00	0.00	77.15
050	Otis Mill Hydro	83,153	3,559.48	161.66	4.28	4.48	3,721.14
051	Steels Pond Hydro	75,840	3,792.00	0.00	5.00	5.00	3,792.00
052	Briar Hydro	3,587,500	491,846.25	26,552.34	13.71	14.45	518,398.59
053	River Bend Hydro	1,027,628	44,822.32	1,023.12	4.36	4.46	45,845.44
054	Penacook Upper Falls	2,324,000	374,861.20	17,193.12	16.13	16.87	392,054.32
055	Penacook Lower Falls	3,146,500	111,071.45	0.00	3.53	3.53	111,071.45
056	Campton Dam	91,271	3,974.16	862.40	4.35	5.30	4,836.56
058	Kelleys Falls	240,234	10,252.93	1,078.00	4.27	4.72	11,330.93
060	Goodrich Falls	129,224	5,385.27	1,066.24	4.17	4.99	6,451.51
066	Chamberlain Falls	78,823	3,380.20	121.24	4.29	4.44	3,501.44
070	Monadnock Paper Mills	216,200	8,491.19	0.00	3.93	3.93	8,491.19
090	Goffstown Hydro	0	0.00	235.14	0.00	0.00	235.14
091	Noone Falls	51,750	2,528.13	176.40	4.89	5.23	2,704.53
106	Otter Lane Hydro	56,663	2,438.09	231.28	4.30	4.71	2,669.37
107	Peterborough Lower Hydro	116,000	14,510.81	556.59	12.51	12.99	15,067.40
108	Garland Mill	1,520	136.80	0.00	9.00	9.00	136.80
110	Salmon Brook Station #3	149,892	6,730.49	529.20	4.49	4.84	7,259.69
118	Fiske Mill	69,314	2,937.23	0.00	4.24	4.24	2,937.23
120	Avery Dam	161,875	6,913.93	768.32	4.27	4.75	7,682.25
124	Watson Dam	89,120	11,083.92	717.97	12.44	13.24	11,801.89
128	Weston Dam	262,878	11,428.24	1,226.96	4.35	4.81	12,655.20
134	Sunnybrook Hydro #2	987	35.83	82.32	3.63	11.97	118.15
171	Pettyboro Hydro	11,162	483.03	7.84	4.33	4.40	490.87
187	Sugar River Hydro #2	129,172	5,532.67	0.00	4.28	4.28	5,532.67
189	Errol Dam	1,366,400	226,275.84	25,700.00	16.56	18.44	251,975.84
316	Bridgewater Power	0	0.00	0.00	0.00	0.00	0.00
320	Alexandria Power	8,912,068	379,533.39	0.00	4.26	4.26	379,533.39
376	NE Wood - ZBE-001	0	0.00	0.00	0.00	0.00	0.00
377	Middleton Cogen	0	0.00	0.00	0.00	0.00	0.00
440	WES Concord MSW	4,458,374	597,016.78	127,620.96	13.39	16.25	724,637.74
440A	WES Concord MSW ST	0	0.00	0.00	0.00	0.00	0.00
441	WES Claremont MSW	2,712,181	118,288.42	14,743.12	4.36	4.90	133,031.54
445	Dunbarton Road Landfill	188,268	7,781.32	2,391.20	4.13	5.40	10,172.52
496	Turnkey Rochester	385,990	16,712.24	10,231.20	4.33	6.98	26,943.44
564	Four Hills Landfill	95,632	4,356.06	0.00	4.56	4.56	4,356.06
564A	Four Hills ST	0	0.00	0.00	0.00	0.00	0.00
564B	Four Hills Reducer	630,564	27,349.75	2,316.72	4.34	4.70	29,666.47
628	Eastman Brook Hydro	56,716	2,402.35	156.80	4.24	4.51	2,559.15
631	Bath Electric Hydro	100,021	4,480.16	1,030.96	4.48	5.51	5,511.12
636	Peterborough Upper Hydro	134,304	16,679.92	585.28	12.42	12.86	17,265.20
642	Spaulding Pond Hydro	147,607	6,314.63	0.00	4.28	4.28	6,314.63
644	Celley Mill Hydr	78,096	3,320.60	317.52	4.25	4.66	3,638.12
1080	UNH Turbine	41	1.82	7,348.00	4.44	0.00	7,349.82

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
2011 ENERGY SERVICE AND STRANDED COST RECOVERY RECONCILIATION
FOR THE MONTH ENDING APRIL 30, 2011

SESD NO.	PROJECT NAME	KWHR PURCHASED	ENERGY PAYMENT	CAPACITY PAYMENT	--PAYMENT-- ENERGY (CENTS/KWHR)	TOTAL	NET PAYMENT AMOUNT
	CP Power Sales Seventeen, LLC	7,200,000	1,604,898.00		22.29	22.29	1,604,898.00
	SUB TOTAL	54,488,879	5,043,078.41	294,700.30	9.26	9.80	5,337,778.71
	Plus: Current Month Unvouchered IPP Liab.	9,078,150	443,000.00	-	-	-	443,000.00
	Less: Prior Month Unvouchered IPP Liab.	7,981,610	431,600.00	-	-	-	431,600.00
	GRAND TOTAL	55,585,419	\$ 5,054,478.41	\$ 294,700.30	9.09	9.62	\$ 5,349,178.71

**PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
2011 ENERGY SERVICE AND STRANDED COST RECOVERY RECONCILIATION**

FOR THE MONTH ENDING MAY 30, 2011

SESD NO.	PROJECT NAME	KWHR PURCHASED	ENERGY PAYMENT	CAPACITY PAYMENT	--PAYMENT--		NET PAYMENT AMOUNT
					ENERGY (CENTS/KWHR)	TOTAL	
001	Franklin Falls	462,007	20,469.77	2,214.28	4.43	4.91	22,684.05
004	Swans Falls Hydro	449,013	19,107.09	648.94	4.26	4.40	19,756.03
005	Stevens Mill	0	0.00	534.89	0.00	0.00	534.89
008	Cocheco Falls	384,253	16,934.91	2,041.23	4.41	4.94	18,976.14
009	China Mills Dam	421,134	18,246.83	1,915.37	4.33	4.79	20,162.20
011	Milton Mills Hydro	0	0.00	4,082.45	0.00	0.00	4,082.45
012	Newfound Hydro	760,000	94,012.00	4,913.20	12.37	13.02	98,925.20
014	Sunapee Hydro	402,318	17,737.32	1,203.50	4.41	4.71	18,940.82
017	Nashua Hydro	597,800	73,888.08	5,638.47	12.36	13.30	79,526.55
018	Greggs Falls	1,694,914	72,776.23	5,494.40	4.29	4.62	78,270.63
019	Mine Falls	1,598,024	66,876.63	6,029.29	4.18	4.56	72,905.92
021	Pine Valley Mill	240,747	10,562.90	1,061.85	4.39	4.83	11,624.75
023	Lakeport Dam	358,376	15,401.51	1,337.22	4.30	4.67	16,738.73
024	West Hopkinton Hydro	449,600	40,464.00	0.00	9.00	9.00	40,464.00
025	Lisbon Hydro	473,888	20,591.38	1,309.69	4.35	4.62	21,901.07
028	Marlow Power	56,842	2,702.69	251.71	4.75	5.20	2,954.40
029	Sugar River Hydro	107,400	11,029.98	700.73	10.27	10.92	11,730.71
032	Great Falls Upper	289,891	11,409.29	0.00	3.94	3.94	11,409.29
033	Great Falls Lower	634,400	57,096.00	0.00	9.00	9.00	57,096.00
034	Waterloom Falls	36,753	1,608.29	173.29	4.38	4.85	1,781.58
037	Hosiery Mill Dam	129,950	5,880.33	1,069.23	4.53	5.35	6,949.56
038	Wyandotte Hydro	54,027	2,386.31	320.77	4.42	5.01	2,707.08
039	Clement Dam	1,370,093	57,887.64	6,697.90	4.23	4.71	64,585.54
040	Lochmere Dam	457,373	19,995.29	2,080.56	4.37	4.83	22,075.85
044	Rollinsford Hydro	798,000	65,436.00	0.00	8.20	8.20	65,436.00
045	Pembroke Hydro	1,573,034	67,518.76	6,100.08	4.29	4.68	73,618.84
049	Bell Mill/Elm St. Hydro	0	0.00	77.42	0.00	0.00	77.42
050	Otis Mill Hydro	54,172	2,406.42	162.23	4.44	4.74	2,568.65
051	Steels Pond Hydro	53,760	2,688.00	0.00	5.00	5.00	2,688.00
052	Briar Hydro	2,989,000	409,791.90	26,552.34	13.71	14.60	436,344.24
053	River Bend Hydro	341,729	14,676.24	1,026.51	4.29	4.60	15,702.75
054	Penacook Upper Falls	2,044,000	329,697.20	17,193.12	16.13	16.97	346,890.32
055	Penacook Lower Falls	2,866,500	101,187.45	0.00	3.53	3.53	101,187.45
056	Campton Dam	252,681	11,483.27	865.26	4.54	4.89	12,348.53
058	Kelleys Falls	224,618	9,905.94	1,081.57	4.41	4.89	10,987.51
060	Goodrich Falls	290,146	12,889.35	1,069.78	4.44	4.81	13,959.13
066	Chamberlain Falls	45,982	2,042.17	121.67	4.44	4.71	2,163.84
070	Monadnock Paper Mills	144,911	5,819.74	0.00	4.02	4.02	5,819.74
090	Goffstown Hydro	0	0.00	235.97	0.00	0.00	235.97
091	Noone Falls	48,069	2,287.40	176.98	4.76	5.13	2,464.38
106	Otter Lane Hydro	57,552	2,552.66	232.05	4.44	4.84	2,784.71
107	Peterborough Lower Hydro	75,820	9,501.82	556.59	12.53	13.27	10,058.41
108	Garland Mill	2,800	252.00	0.00	9.00	9.00	252.00
110	Salmon Brook Station #3	136,557	5,950.75	530.95	4.36	4.75	6,481.70
118	Fiske Mill	98,030	4,391.20	0.00	4.48	4.48	4,391.20
120	Avery Dam	161,302	7,112.59	770.87	4.41	4.89	7,883.46
124	Watson Dam	75,520	9,351.73	717.97	12.38	13.33	10,069.70
128	Weston Dam	370,395	16,464.74	1,231.03	4.45	4.78	17,695.77
134	Sunnybrook Hydro #2	13,614	592.23	82.59	4.35	4.96	674.82
171	Pettyboro Hydro	15,251	661.62	7.87	4.34	4.39	669.49
187	Sugar River Hydro #2	119,094	5,234.23	0.00	4.40	4.40	5,234.23
189	Errol Dam	1,334,000	222,566.40	25,700.00	16.68	18.61	248,266.40
316	Bridgewater Power	0	0.00	0.00	0.00	0.00	0.00
320	Alexandria Power	4,196,021	180,782.78	0.00	4.31	4.31	180,782.78
376	NE Wood - ZBE-001	0	0.00	0.00	0.00	0.00	0.00
377	Middleton Cogen	0	0.00	0.00	0.00	0.00	0.00
440	WES Concord MSW	8,769,082	1,174,598.88	127,620.96	13.39	14.85	1,302,219.84
440A	WES Concord MSW ST	0	0.00	0.00	0.00	0.00	0.00
441	WES Claremont MSW	2,803,890	119,981.08	14,792.01	4.28	4.81	134,773.09
445	Dunbarton Road Landfill	185,700	7,513.15	2,399.13	4.05	5.34	9,912.28
496	Turnkey Rochester	817,446	34,226.68	10,265.13	4.19	5.44	44,491.81
564	Four Hills Landfill	289,500	12,171.77	294.98	4.20	4.31	12,466.75
564B	Four Hills Reducer	242,941	11,064.85	2,324.40	4.55	5.51	13,389.25
628	Eastman Brook Hydro	61,074	2,663.68	157.32	4.36	4.62	2,821.00
631	Bath Electric Hydro	171,288	7,268.24	1,034.38	4.24	4.85	8,302.62
636	Peterborough Upper Hydro	90,976	11,569.01	585.28	12.72	13.36	12,154.29
642	Spaulding Pond Hydro	123,668	5,397.86	0.00	4.36	4.36	5,397.86
644	Celley Mill Hydro	65,381	2,885.49	318.57	4.41	4.90	3,204.06
1080	UNH Turbine	70,865	3,887.21	7,374.00	5.49	15.89	11,261.21

**PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
2011 ENERGY SERVICE AND STRANDED COST RECOVERY RECONCILIATION**

FOR THE MONTH ENDING MAY 30, 2011

SESD NO.	PROJECT NAME	KWHR PURCHASED	ENERGY PAYMENT	CAPACITY PAYMENT	--PAYMENT--		NET PAYMENT AMOUNT
					ENERGY (CENTS/KWHR)	TOTAL	
	CP Power Sales Seventeen, LLC	7,440,000	1,651,494.00	0.00	22.20	22.20	1,651,494.00
SUB TOTAL		50,943,172	5,205,030.96	301,377.98	10.22	10.81	5,506,408.94
Plus: Current Month Unvouchered IPP Liab.		6,629,350	366,800.00	-	-	-	366,800.00
Less: Prior Month Unvouchered IPP Liab.		9,078,150	443,000.00	-	-	-	443,000.00
GRAND TOTAL		48,494,372	\$ 5,128,830.96	\$ 301,377.98	10.58	11.20	\$ 5,430,208.94

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
2011 ENERGY SERVICE AND STRANDED COST RECOVERY RECONCILIATION

FOR THE MONTH ENDING JUNE 30, 2011

SESD NO.	PROJECT NAME	KWHR PURCHASED	ENERGY PAYMENT	CAPACITY PAYMENT	--PAYMENT--		NET
					ENERGY (CENTS/KWHR)	TOTAL	PAYMENT AMOUNT
001	Franklin Falls	321,878	14,312.57	2,221.03	4.45	5.14	16,533.60
004	Swans Falls Hydro	405,472	16,996.64	650.92	4.19	4.35	17,647.56
005	Stevens Mill	0	0.00	536.52	0.00	0.00	536.52
008	Cocheco Falls	213,785	8,604.70	2,047.45	4.02	4.98	10,652.15
009	China Mills Dam	327,272	12,940.50	1,921.21	3.95	4.54	14,861.71
011	Milton Mills Hydro	0	0.00	4,094.91	0.00	0.00	4,094.91
012	Newfound Hydro	259,200	32,063.04	4,913.20	12.37	14.27	36,976.24
014	Sunapee Hydro	303,291	13,076.23	1,207.17	4.31	4.71	14,283.40
017	Nashua Hydro	611,800	75,618.48	5,638.47	12.36	13.28	81,256.95
018	Greggs Falls	1,188,937	49,189.73	5,511.16	4.14	4.60	54,700.89
019	Mine Falls	1,177,097	48,348.57	6,047.68	4.11	4.62	54,396.25
021	Pine Valley Mill	174,766	6,928.28	1,065.31	3.96	4.57	7,993.59
023	Lakeport Dam	311,317	13,079.70	1,341.31	4.20	4.63	14,421.01
024	West Hopkinton Hydro	370,400	33,336.00	0.00	9.00	9.00	33,336.00
025	Lisbon Hydro	368,999	15,678.09	1,316.68	4.25	4.61	16,994.77
028	Marlow Power	22,682	1,015.19	252.48	4.48	5.59	1,267.67
029	Sugar River Hydro	23,000	2,362.10	700.73	10.27	13.32	3,062.83
032	Great Falls Upper	0	0.00	0.00	0.00	0.00	0.00
033	Great Falls Lower	463,200	41,688.00	0.00	9.00	9.00	41,688.00
034	Waterloom Falls	28,671	1,162.06	173.85	4.05	4.66	1,335.91
037	Hosiery Mill Dam	183,673	7,804.83	1,072.71	4.25	4.83	8,877.54
038	Wyandotte Hydro	34,604	1,415.02	321.81	4.09	5.02	1,736.83
039	Clement Dam	660,291	28,069.90	6,718.33	4.25	5.27	34,788.23
040	Lochmere Dam	414,302	17,129.46	2,086.90	4.13	4.64	19,216.36
044	Rollinsford Hydro	594,000	48,708.00	0.00	8.20	8.20	48,708.00
045	Pembroke Hydro	1,180,209	49,303.83	12,198.61	4.18	5.21	61,502.44
049	Bell Mill/Elm St. Hydro	0	0.00	77.67	0.00	0.00	77.67
050	Otis Mill Hydro	26,233	1,018.26	162.76	3.88	4.50	1,181.02
051	Steels Pond Hydro	41,280	2,064.00	0.00	5.00	5.00	2,064.00
052	Briar Hydro	315,000	43,186.50	26,552.34	13.71	22.14	69,738.84
053	River Bend Hydro	0	0.00	1,029.64	0.00	0.00	1,029.64
054	Penacook Upper Falls	1,326,500	213,964.45	17,193.12	16.13	17.43	231,157.57
055	Penacook Lower Falls	1,928,500	68,076.05	0.00	3.53	3.53	68,076.05
056	Campton Dam	216,365	9,641.33	867.90	4.46	4.86	10,509.23
058	Kelleys Falls	145,138	5,922.22	1,084.87	4.08	4.83	7,007.09
060	Goodrich Falls	268,889	11,153.54	1,073.04	4.15	4.55	12,226.58
066	Chamberlain Falls	21,851	843.42	122.06	3.86	4.42	965.48
070	Monadnock Paper Mills	52,091	1,950.69	0.00	3.74	3.74	1,950.69
090	Goffstown Hydro	0	0.00	236.74	0.00	0.00	236.74
091	Noone Falls	25,294	1,088.34	177.52	4.30	5.00	1,265.86
106	Otter Lane Hydro	42,157	1,812.73	232.75	4.30	4.85	2,045.48
107	Peterborough Lower Hydro	43,980	5,429.95	556.59	12.35	13.61	5,986.54
108	Garland Mill	930	83.70	0.00	9.00	9.00	83.70
110	Salmon Brook Station #3	23,492	1,024.81	532.57	4.36	6.63	1,557.38
118	Fiske Mill	105,556	4,477.60	0.00	4.24	4.24	4,477.60
120	Avery Dam	147,572	6,126.15	772.22	4.15	4.67	6,898.37
124	Watson Dam	57,632	7,123.85	717.97	12.36	13.61	7,841.82
128	Weston Dam	344,489	14,604.36	1,234.78	4.24	4.60	15,839.14
134	Sunnybrook Hydro #2	21,931	911.08	82.84	4.15	4.53	993.92
171	Pettyboro Hydro	10,124	407.19	7.89	4.02	4.10	415.08
187	Sugar River Hydro #2	51,453	2,114.77	0.00	4.11	4.11	2,114.77
189	Errol Dam	1,537,200	254,560.32	25,700.00	16.56	18.23	280,260.32
316	Bridgewater Power	0	0.00	0.00	0.00	0.00	0.00
320	Alexandria Power	0	435.42	0.00	0.00	0.00	435.42
376	NE Wood - ZBE-001	0	0.00	0.00	0.00	0.00	0.00
377	Middleton Cogen	0	0.00	0.00	0.00	0.00	0.00
440	WES Concord MSW	8,681,054	1,177,320.81	127,620.96	13.56	15.03	1,304,941.77
440A	WES Concord MSW ST	0	0.00	0.00	0.00	0.00	0.00
441	WES Claremont MSW	2,138,156	90,704.16	14,837.14	4.24	4.94	105,541.30
445	Dunbarton Road Landfill	166,114	6,661.82	2,406.45	4.01	5.46	9,068.27
496	Turnkey Rochester	423,986	17,645.20	10,296.45	4.16	6.59	27,941.65
564	Four Hills Landfill	304,652	12,613.95	700.86	4.14	4.37	13,314.81
564B	Four Hills Reducer	299,815	12,621.49	2,331.49	4.21	4.99	14,952.98

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
2011 ENERGY SERVICE AND STRANDED COST RECOVERY RECONCILIATION

FOR THE MONTH ENDING JUNE 30, 2011

SESD NO.	PROJECT NAME	KWHR PURCHASED	ENERGY PAYMENT	CAPACITY PAYMENT	--PAYMENT--		NET
					ENERGY (CENTS/KWHR)	TOTAL	PAYMENT AMOUNT
628	Eastman Brook Hydro	28,526	1,217.87	157.80	4.27	4.82	1,375.67
631	Bath Electric Hydro	163,735	6,918.63	1,037.53	4.23	4.86	7,956.16
636	Peterborough Upper Hydro	88,736	10,746.76	585.28	12.11	12.77	11,332.04
642	Spaulding Pond Hydro	80,772	3,286.35	0.00	4.07	4.07	3,286.35
644	Celley Mill Hydro	68,137	2,875.05	319.54	4.22	4.69	3,194.59
1080	UNH Turbine	750,979	35,719.65	7,398.00	4.76	5.74	43,117.65
	CP Power Sales Seventeen, LLC	7,200,000	1,630,926.00	0.00	22.65	22.65	1,630,926.00
	SUB TOTAL	36,787,165	4,206,109.39	308,145.21	11.43	12.27	4,514,254.60
	Plus: Current Month Unvouchered IPP Liab.	5,016,050	280,000.00	-	-	-	280,000.00
	Less: Prior Month Unvouchered IPP Liab.	6,629,350	366,800.00	-	-	-	366,800.00
	GRAND TOTAL	35,173,865	#####	\$ 308,145.21	11.71	12.59	\$ 4,427,454.60

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
2011 ENERGY SERVICE AND STRANDED COST RECOVERY RECONCILIATION

2011 QUARTERLY FILING - APRIL THRU JUNE 2011
000s

Purchases and Sales	January 2011	February 2011	March 2011	April 2011	May 2011	June 2011	July 2011	August 2011	September 2011	October 2011	November 2011	December 2011	Total 2011
1 Purchases	\$ 6,533	\$ 5,753	\$ 5,850	\$ 7,274	\$ 13,577	\$ 8,298	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 47,284
2 Sales	(6,039)	(3,248)	(2,195)	(1,604)	(1,639)	(1,317)	-	-	-	-	-	-	(16,041)
3 ISO -NE Ancillary	(560)	184	(798)	165	245	245	-	-	-	-	-	-	(519)
4 Capacity Costs	1,200	1,085	1,049	257	601	962	-	-	-	-	-	-	5,155
5 NH RPS	873	864	869	869	869	901	-	-	-	-	-	-	5,245
6 RGGI Costs	567	115	279	202	114	(4)	-	-	-	-	-	-	1,273
7 Total	\$ 2,574	\$ 4,753	\$ 5,054	\$ 7,163	\$ 13,766	\$ 9,085	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 42,396

Amounts shown above may not add due to rounding.

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
2011 ENERGY SERVICE AND STRANDED COST RECOVERY RECONCILIATION

2011 QUARTERLY FILING - APRIL THRU JUNE 2011
000s

Northern Wood Power Project (NWPP)

	January 2011	February 2011	March 2011	April 2011	May 2011	June 2011	July 2011	August 2011	September 2011	October 2011	November 2011	December 2011	Total 2011
Summary of Total 2011 NWPP Benefit													
1 Total Projected REC Revenue (1)	\$ 540	\$ 472	\$ 476	\$ 15	\$ 221	\$ 524	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	2,249
2 Total Projected Production Tax Credit (PTC) (1)	330	288	291	9	135	321	-	-	-	-	-	-	1,374
3 Total Projected Avoided RGGI Cost	75	75	75	75	75	75	-	-	-	-	-	-	450
4 Total NWPP Benefit	\$ 945	\$ 835	\$ 842	\$ 100	\$ 430	\$ 920	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 4,073
Customer Share of 2011 NWPP Benefit													
5 NWPP Revenue Target	628	628	628	628	628	628	-	-	-	-	-	-	3,771
6 Projected PTC Credit (Line 2 x 50%)	165	144	145	5	67	160	-	-	-	-	-	-	687
7 Projected REC Revenue Over Target (Line 1 - Line 5) x 50%	(44)	(78)	(76)	(306)	(204)	(52)	-	-	-	-	-	-	(761)
8 2010 REC Revenue True-Up	-	-	-	-	(542)	-	-	-	-	-	-	-	(542)
9 Subtotal Fossil Energy Cost Offset (Page 8, Line 15)	\$ 749	\$ 694	\$ 698	\$ 327	\$ (50)	\$ 737	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 3,155
10 RGGI Avoided Cost (Line 3 x 50%)	37	37	37	37	37	37	-	-	-	-	-	-	225
11 Total Projected Customer Share of NWPP Benefit (Line 9 + Line 10)	\$ 787	\$ 732	\$ 735	\$ 364	\$ (13)	\$ 774	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 3,380

(1) REC revenues are projected at a rate of \$18.00 per MWh and PTC credits are projected at a rate of \$11.00 per MWh.
The NWPP customer benefit will be adjusted in 2012 to reflect actual REC revenues and PTC credits.

Amounts shown above may not add due to rounding.

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
2011 ENERGY SERVICE AND STRANDED COST RECOVERY RECONCILIATION

2011 QUARTERLY FILING - APRIL THRU JUNE 2011
000s

	January 2011	February 2011	March 2011	April 2011	May 2011	June 2011	July 2011	August 2011	September 2011	October 2011	November 2011	December 2011	Total
1 <u>Return on Rate Base</u>													
2 <u>Net Plant</u>	301,381	301,381	310,157	310,157	310,157	310,157	-	-	-	-	-	-	
3 Working Capital Allow. (45 days of O&M)	14,957	14,957	14,957	14,957	14,957	14,957	-	-	-	-	-	-	
4 Fossil Fuel Inventory	57,962	57,962	41,641	41,641	41,641	41,641	-	-	-	-	-	-	
5 Mat'ls and Supplies	51,799	51,799	53,325	53,325	53,325	53,325	-	-	-	-	-	-	
6 Prepayments - Insurance / RGGI	2,563	2,563	2,235	2,235	2,235	2,235	-	-	-	-	-	-	
7 Deferred Taxes	(25,536)	(25,536)	(26,090)	(26,090)	(26,090)	(26,090)	-	-	-	-	-	-	
8 Other Regulatory Obligations - ARO/RPS	(12,303)	(12,303)	(15,050)	(15,050)	(15,050)	(15,050)	-	-	-	-	-	-	
9 <u>Total Rate Base-Adjusted (sum L2 thru L8)</u>	390,823	390,823	381,176	381,176	381,176	381,176	-	-	-	-	-	-	
10 Average Rate Base (prev + curr month)	389,549	390,823	386,000	381,176	381,176	381,176	-	-	-	-	-	-	
11 x Return	0.9339%	0.9339%	0.9339%	0.9411%	0.9411%	0.9411%							
12 <u>Return-Adjusted (L10 x L11) (1)</u>	\$ 3,638	\$ 3,650	\$ 3,491	\$ 3,587	\$ 3,587	\$ 3,587	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 21,541

(1) Line 12 includes a quarterly true-up adjustment.

Amounts shown above may not add due to rounding.

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
2011 ENERGY SERVICE AND STRANDED COST RECOVERY RECONCILIATION

2011 QUARTERLY FILING - APRIL THRU JUNE 2011
000s

	January 2011	February 2011	March 2011	April 2011	May 2011	June 2011	July 2011	August 2011	September 2011	October 2011	November 2011	December 2011	Total 2011
1 Fossil / Hydro O&M, Depr. & Taxes													
2 F/H Operation & Maintenance Cost	\$ 6,587	\$ 6,098	\$ 8,025	\$ 12,102	\$ 10,426	\$ 7,015	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 50,252
3 F/H Depreciation Cost	1,812	1,814	1,841	1,839	1,851	1,851	-	-	-	-	-	-	11,009
4 F/H Property Taxes	666	744	661	862	847	884	-	-	-	-	-	-	4,664
5 F/H Payroll Taxes	214	182	236	137	165	243	-	-	-	-	-	-	1,177
6 Amortization of Asset Retirement Obligation	48	48	48	49	49	49	-	-	-	-	-	-	293
7 Total F/H O&M, Depr. and Taxes	\$ 9,327	\$ 8,886	\$ 10,812	\$ 14,989	\$ 13,338	\$ 10,043	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 67,394

Amounts shown above may not add due to rounding.